

236 THIRD STREET GREENPORT, NY 11944

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villageofgreenport.org

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CLERK SYLVIA PIRILLO, RMC

> TREASURER STEPHEN GAFFGA EXT 217

Board of Trustees
Village of Greenport
Public Hearing and Special Meeting
Third Street Fire Station
Third and South Streets
Greenport, NY 11944

Thursday, May 18, 2023

Public Hearing regarding the addition of provisions regarding net metering to the Village of Greenport Electric Service Tariff, with any approved changes to be filed with the New York State Power Authority

- 1. Motion to Open Public Hearing
- 2. Pledge of Allegiance
- 3. Comments from the Public
- 4. Motion to close Public Hearing

Public Meeting of the Board of Trustees

- 1. Motion to Open Public Meeting
- 2. Board Discussion on the addition of provisions regarding net metering to the Village of Greenport Electric Service Tariff, with any approved changes to be filed with the New York State Power Authority and Adopting Resolution and discussion regarding SEQRA
- Motion on SEQRA Resolution adopting lead agency status, typing as An Unlisted Action and adopting a negative declaration for purposes of SEQRA.
- 4. Motion on Resolution authorizing the Village of Greenport to seek Approval of an amendment to Electric Service Tariff from the New York Power Authority.
- 5. Comments from the Public
- 6. Adjourn Public Meeting to Work Session

Original Leaf No. 51C

Revision No. 0

SERVICE CLASSIFICATION NO. 7

PURCHASE OF RENEWABLE ENERGY FROM NEW DISTRIBUTED GENERATORS

DEFINITIONS:

Renewable Electric Generating Equipment: Equipment designed to produce electric energy the source of which is from a renewable source such as, but not limited to, solar panels.

<u>Qualifying Customer</u>: Person, firm or corporation lawfully receiving service from the Village of Greenport who installs Renewable Electric Generating Equipment in accordance with any and all applicable rules and regulations.

ELIGIBILITY:

Residential or non-residential customers who receive service under Service Classification No. 1, 2 or 3 and own or operate Renewable Electric Generating Equipment with a rated capacity of no more than twenty-five kilowatts (25 kW) located and used at their premise. Qualifying Customers must install and operate the Renewable Generating system in compliance with Standard Interconnection Requirements and Application Process for New Distributed Generators, connected in parallel to utility distribution systems, as may be from time to time changed, amended and/or supplemented. Qualifying Customers must also complete Form "A" – Standardized Contract for Interconnection of New Distributed Generation Units with a Capacity of 25 kW or Less, Connected in Parallel with Utility Distribution Systems and a \$50 application fee. This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Renewable Electric Generating Equipment owned or operated by the Customers in the Village of Greenport's service territory is equivalent to 200 kW. This limitation is above any existing Renewable Electric Generating Equipment connected to the Village of Greenport's distribution system as of the effective date of this service classification No. 7.

Date of Issue

Date Effective

Issued By:

Original Leaf No. 51C

Revision No. 0

SERVICE CLASSIFICATION NO. 7 (con't)

REQUIREMENTS FOR INTERCONNECTION:

The generating equipment must be designed, installed, interconnected, tested and operated in accordance all applicable government, industry and Village of Greenport requirements and must comply with the New York State Public Service Commission's Standard Interconnection Requirements, Section II, Interconnection Requirements.

All electrical connections must be completed by a licensed electrical contractor and are subject to inspection by and electrical inspector and the Village of Greenport staff prior to interconnection.

System design output shall not exceed 110% of the Qualifying Customer's prior 12 months of metered energy consumption

INTERCONNECTION COSTS:

Customers receiving service under this service classification will be responsible for 100% of necessary interconnection costs. An estimate shall be provided to applicants and (i) shall include the costs associated with any required modifications to the utility system, administration, metering, and on- site verification testing, as detailed in the New York State Public Service Commission's Standard Interconnection Requirements, Section II, Interconnection Requirements and (ii) shall include the cost of installing any dedicated transformer(s) and other safety equipment, necessary to protect the safety and adequacy of electric service to other customers as required.

Date of Issue

Date Effective

Issued By:

SERVICE CLASSIFICATION NO. 7 (con't)

MONTHLY CHARGES AND CREDITS:

Village of Greenport will employ the following billing procedure to establish each monthly bill for electric service rendered to customers who own or operate Renewable Electric Generating Equipment and qualify for this Service Classification No. 7.

Meters will be read on a monthly schedule in conjunction with the Village of Greenport's reading of the meter installed to measure deliveries of electric energy to the customer.

At the end of each billing cycle, if the energy amount delivered to the customer by Village of Greenport is more than the energy supplied by the customer to Village of Greenport, Village of Greenport will charge the customer the rates provided in the retail rate schedule applicable to the customer for the difference. If the energy supplied by the customer to Village of Greenport is more than the energy amount delivered to the customer by Village of Greenport, the customer will get a credit on its monthly bill for the difference. The credit will be in the form of kWh.

CUSTOMER CREDIT

In the event that the credit received by the customer is greater than charges incurred by the customer during the billing period, a credit will be carried over to the next billing period and used to offset that month's kWh delivered to the customer. If a credit remains at the end of any calendar year 12 months ending with the last billing cycle in March of each year, the customer will receive a money credit following the first billing cycle that ends on or after the last day of March of each calendar year. The credit will be calculated by multiplying the kwh credit balance times the average of the monthly Adjusted Present Purchase Power Cost per kWh as filed monthly with the New York Power Authority. Upon payment of the credit, the kWh credit will be reset to zero.

Date of Issue

Date Effective

Issued By: